

DG09-1108

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September 15, 2009

BY FEDERAL EXPRESS

Ms. Deborah A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429



Re: New Hampshire Gas Corporation: Winter 2009-2010 Cost of Gas Adjustment

Dear Ms. Howland:

In accordance with the Commission's Tariff Filing Rules and in accordance with the terms of New Hampshire Gas Corporation's ("NHGC") cost of gas adjustment, enclosed are an original and eight copies of the following pages: 38th Revised Tariff page 24, with supporting data and pre-filed testimony, proposed to become effective November 1, 2009. Also enclosed is a floppy disk containing the information being filed. The tariff page and attachments provide the calculation of the Cost of Gas Adjustment for the Winter Period November 1, 2009 through April 30, 2010. For the six-month period, the Cost of Gas Rate for the Non-Fixed Option Program is \$1.3202 per therm and \$1.3402 per therm for the Fixed Price Option Program; and the total revenue to be collected by the cost of gas adjustment is \$1,426,124.

Please return a copy of the tariff page, bearing the Commission's receipt stamp, in the enclosed envelope.

If you require further information, or have any questions, do not hesitate to contact me.

Sincerely,


Meabh Purcell

cc: Jennifer Boucher, The Berkshire Gas Company
Karen L. Zink, The Berkshire Gas Company

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New Hampshire Gas Corporation

Line
No.

Calculation of the Cost of Gas Rate

1					
2					
3					
4	Period Covered: Winter Period Nov. 1, 2009 through Apr. 30, 2010				
5					
6	Projected Gas Sales in Therms				1,080,215
7					
8	Total Anticipated Cost		Cost/		
9		<u>Therms</u>	<u>Therm</u>		
10	Propane	1,147,828	\$1.2064	=	\$1,384,740
11					
12	Add: Prior Period (Deficiency				
13	Uncollected)				\$38,839
14	Interest				\$2,545
15					
16					
17	Deduct: Prior Period (Excess				-
18	Collected)				
19	Interest				-
20					
21					
22	Prior Period Adjusted				<u>\$41,384</u>
23					
24	Total Anticipated Cost				\$1,426,124
25					
26	Cost of Gas Rate				
27	Non-Fixed Price Option Cost of Gas Rate			Per Therm	<u>1.3202</u>
28					
29	Fixed Price Option Cost of Gas Premium			Per Therm	0.0200
30					
31	Fixed Price Option Cost of Gas Rate			Per Therm	<u>1.3402</u>
32					
33					
34	Pursuant to tariff section 17(d), the Company may adjust the approved Non-Fixed Price COG rate on a monthly basis up to				
35	the following rate:				
36					
37		Maximum Cost of Gas Rate		Per Therm	<u><u>1.6503</u></u>
38					
39					
40	Issued :		Issued By: Karen L. Zink		
41	Effective:		Title: Treasurer		
42					
43	In Compliance with DG 09-XXX, Order No.				